

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,235	—	6,116	34	-1,974	81	0	7,329	(s)	0
Natural Gas Liquids and LRGs	1,096	489	289	—	25	261	—	216	11	1,411
Pentanes Plus	178	—	64	—	-6	-1	—	111	0	128
Liquefied Petroleum Gases	918	489	225	—	30	262	—	105	11	1,284
Ethane/Ethylene	407	29	0	—	103	49	—	0	0	491
Propane/Propylene	316	339	151	—	-73	173	—	0	8	551
Normal Butane/Butylene	58	119	54	—	5	38	—	29	3	166
Isobutane/Isobutylene	137	2	20	—	-6	2	—	77	0	75
Other Liquids	132	—	290	—	-162	-12	—	228	36	9
Other Hydrocarbons/Oxygenates	146	—	0	—	0	-7	—	126	28	0
Unfinished Oils	—	—	231	—	-4	-23	—	240	0	9
Motor Gasoline Blend. Comp.	-14	—	60	—	-157	18	—	-138	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	16	7,779	342	—	-3,841	20	—	—	580	3,696
Finished Motor Gasoline	16	3,559	4	—	-2,284	-45	—	—	81	1,258
Reformulated	—	617	0	—	-403	-47	—	—	(s)	262
Oxygenated	19	1	0	—	0	0	—	—	0	20
Other	-3	2,941	4	—	-1,881	2	—	—	81	977
Finished Aviation Gasoline	—	8	1	—	-5	(s)	—	—	0	4
Jet Fuel	—	738	0	—	-582	-56	—	—	14	198
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	738	0	—	-582	-56	—	—	6	206
Kerosene	—	22	0	—	0	12	—	—	(s)	10
Distillate Fuel Oil	—	1,666	0	—	-873	110	—	—	62	620
0.05 percent sulfur and under	—	1,218	0	—	-667	30	—	—	30	491
Greater than 0.05 percent sulfur ...	—	448	0	—	-206	80	—	—	33	129
Residual Fuel Oil	—	293	40	—	-30	(s)	—	—	181	121
Petrochemical Feedstocks ^e	—	358	286	—	-8	-12	—	—	0	649
Special Naphthas	—	27	4	—	-3	-4	—	—	9	23
Lubricants	—	119	1	—	-36	8	—	—	18	58
Waxes	—	12	(s)	—	0	1	—	—	1	10
Petroleum Coke	—	465	7	—	0	21	—	—	210	241
Asphalt and Road Oil	—	127	0	—	-21	-16	—	—	2	120
Still Gas	—	344	0	—	0	0	—	—	0	344
Miscellaneous Products	—	42	0	—	0	2	—	—	(s)	40
Total	4,479	8,268	7,038	34	-5,952	350	0	7,773	627	5,117

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."